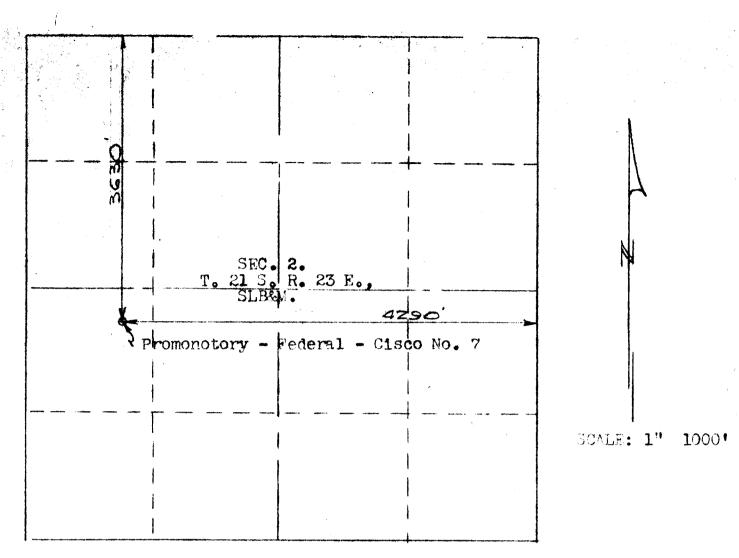
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r ig A	in NID File	***************************************	Checked by Chief	PIN
	₹ Sheet	********************	Copy NID to Field Office	
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TW:	State or Fee Land			
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	Date Well Completed	7-28-64	Location Inspected	ALC
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Lopy H. XC.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

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	PERMIT NO.				AFFRUYAL DATS					
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SURVEYORS CERTIFICATE

I, George H. Newell, a Registered Land Surveyor as prescribed by the Laws of the State of Utah and holding certificate No. 1770 certify that this plat showing the location of Promontory-Federal-Cisco #7 and described as follows:

3630 feet from the North lire and 4290 feet from the East line of Section 2., T. 21 S., R. 23 E., SLB&M.

is true and correct to the best of my knowledge and belief.

Date <u>March</u> 13, 1964

George M. Newell

hewelf

April 16, 1964

Promontory Oil Company 149 East 9th South Salt Lake City, Utah

> Re: Notice of Intention to Drill Well No. PROMONTORY STATE #7, 1650' FSL & 990' FWL, of Section 2, T. 21 S., R. 23 E., Grand County, Utah

Gentlemen:

Approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon this well, you are requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

cc: Mr. Gail Prince

State Land Board, Salt Lake City, Utah.

H. L. Coonts, Petroleum Engineer 011 & Gas Conservation Commission - Moab, Utah



Form

Lapy H.X.C.

MP

GCC-1 b∙ S T	TATE OF UTAH	SUBMIT IN TRIPLICATE*		()
	SERVATION COMMISS	(Other instructions on re-	5. LEASE DESIGNATIO	N AND SERIAL NO
OIL & GAS CON	SERVATION COMMISS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	State 1897	7
			6. IF INDIAN, ALLOTT	
	TICES AND REPORTS			
(Do not use this form for prop Use "APPLIC	osals to drill or to deepen or plug CATION FOR PERMIT—" for such	proposals.)	*	
			7. UNIT AGREEMENT	NAM 10
OIL GAS OTHER				
NAME OF OPERATOR			8. FARM OR LEASE N	AME
Promontrop Oil Com	DANY		North Cisc	9
ADDRESS OF OPERATOR			9. WELL NO.	
149 East (9th South	Salt Lake City 11,	Utah	7	
LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL,	OR WILDCAT
At surface			Wildcat	
SE/4 NW/4 SW/4 Se	ction No. 2 T. 21 So	uth 23 East	11. SEC., T., R., M., OF SURVEY OR AR	BLK. AND
			Section No	
			T. 21 So.	
PERMIT NO.	15. ELEVATIONS (Show whether I	DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
	Grand 4650 fee	et	Grand	Utah
Chark A		Nature of Notice, Report, or C	Other Data	
	•••	/ -		
NOTICE OF INTE	INTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*
REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion	on Well
(Other)		Completion or Recomp ent details, and give pertinent dates, eations and measured and true vertice	letion Report and Log i	orm.)
Log which indicate study of well and	d approx 60% water i adjacent area before	1450 feet. Ran Slumber n sand. Company Engine making recomendation pting to complete well	er doing eval to complete w	uation
Estimated crude oi	l recoverable from S	alt Wash Sand encounte	ered 640,000 B	arrels.
	aya.			
				4
. I hereby certify that the foregoing	Is true and correct			
SIGNED Jan L	TITLE S	ecy. and Treas.	DATE MAY	6, 1964
				· ·
(This space for Federal or State o	ffice use)		• .	
ADDDOVED DV	TITLE		DATE	
APPROVED BY				

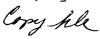
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10000-100	STA	TE OF UTAH		SUBMIT IN TRIPLICA (Other instructions on	TE*		
OIL & C	AS CONS	ERVATION CO	OMMISSIC	Varua eida)	5. LEA	SE DESIGNATION	
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WELL X GAS WELL 2. NAME OF OPERATOR	OTHER						
	ATT COIM	3777				n or lease name th Cisco	•
PROMONTORY 8. ADDRESS OF OPERATOR	GIL COMP	LIVY	-		9. WEL		
149 East 9th 4. LOCATION OF WELL (Re See also space 17 below	n South t	salt Lake	e City. D	tah		7	
4. LOCATION OF WELL (Re See also space 17 below At surface	port location cl w.)	early and in accorda	nce with any S	State requirements.*		ILD AND POOL, OR	WILDCAT
21 9011800					11. and	Wildtat C., T., B., M., OR BI	K. AND
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14. PERMIT NO.		15. BLEVATIONS (Sh		RT, GR, etc.)			
	``		and 4650		Gran		Utah
16.	Check Ap	propriate Box To	Indicate No	ature of Notice, Report, o	or Other Do	ata	
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REPAIR WELL		HANGE PLANS		(Other)		ABANDON MEN	
(Other)				(Note: Report res Completion or Reco	ults of multipompletion Rep	ple completion or	n Well
	AWAITING C	rders .					
8. I hereby certify that t	he foregration	true and correct					
SIGNED	1. Tell	2_	PRES	SIDENT	D.	ATE June 4.	1964
(This space for Federa	l or State office	use)			·		
APPROVED BYCONDITIONS OF APP	PROVAL, IF AN		ritle		D	ATE	

OGCC-1 b• OIL & G	STATE OF UTAR AS CONSERVATION C		SUBMIT IN TRIPLICAT (Other instructions on verse side)	re	ATION AND SERIAL NO.
(Do not use this for	RY NOTICES AND RI	epen or plug back	to a different reservoir.	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
1. OIL W GAS	1			7. UNIT AGREEME	ENT NAME
WELL WELL L. NAME OF OPERATOR	OTHER			8. FARM OR LEAS	SE NAME
	BRY DIL COMPANY			North (Cisco
3. ADDRESS OF OPERATOR	n State Street			9. WELL NO.	
444 South L. LOCATION OF WELL (Rep. See also space 17 below At surface	ort location clearly and in accord	ance with any Stat	e requirements.*	Section	2 R 23 E
NE/4-NU/L	Sui/4			11. SEC., T., B., M SURVEY OF	I., OR BLK. AND
Section 2	2. T. 21 South R	23 E			
14. PERMIT NO.	15. ELEVATIONS (S	how whether DF, RT,	GR, etc.)	12. COUNTY OR I	PARISH 13. STATE
6.	Check Appropriate Box To	o Indicate Natu	re of Notice, Report, c	or Other Data	
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TEST WATER SHUT-OFF	PULL OR ALTER CASI	NG	WATER SHUT-OFF		RING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT SHOOTING OR ACIDIZING		OONMENT*
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS		(Other)		
(Other)			(NOTE: Report res	sults of multiple complompletion Report and l	letion on Well Log form.)
	ne Entrada 1750' t				
SIGNED (This space for Federa	he foregoing is true and correct	TITLE		DATE	July 16, 196
APPROVED BY CONDITIONS OF APP	PROVAL, IF ANY:	TITLE			

PLUGGING PROGRAM FORM -> Roll of graning Name of Company Tromity Verbal Approval Given To: Bell Bush Well Name: State # 1 Sec. 7 T. IISR. 93E Country Verbal Approval was given to plug the above mentioned well in the following manner: TD - 1500 ft sand on bottom from 14 40 to 1500 (Morrison) Will plane sufficient coment to over the rand = 60 gt 213 2 (2) Nater zone en Bore y Dahoto A 1080 -1110 = Will place 40ft acron their zone (1075 to 1130 (morrow)) (3) Wet sond from 990 to 1020 well over (30ft) - In & Dahato Tyg Dahoto at 996) (Athe shows of mountain). (4) 102 Hogy surfer Cerry (20 pt. en on 20pt) from 80 to 120. 5 sp at sufuel maker. Date Verbally Approved: 7/27/64 Signed: Poul M. Bendell
Not: Will be pluyed or monor pushle
by Sell. Treex,



MD
V

OGCC-1 b• STA	TE OF UTAH	SUBMIT IN TRIPLICATE*		V
	ERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
(Do not use this form for propos Use "APPLICA	ICES AND REPORTS ON als to drill or to deepen or plug back to TION FOR PERMIT—" for such propositions		6. IF INDIAN, ALLOTTEI	
OIL GAS WELL OTHER 2. NAME OF OPERATOR	Dry Hole		8. FARM OR LEASE NAM	
Promontory Oil Compan			9. WELL NO.	
444 South State - Sal 4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	State # 7 10. FIELD AND POOL, 0 Wildcat	R WILDCAT		
3.5	- NW - SW		11. SEC., T., B., M., OR I SURVEY OR AREA Sec. 2 - T R 23 - SLM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	13. STATE
	4650 Ground Leve	1	Grand	Utah
16. Check Ap	propriate Box To Indicate Natur	re of Notice, Report, or C	ther Data	

TEST WATER SHUT-OFF
PULL OR ALTER CASING
WATER SHUT-OFF
REPAIRING WELL
FRACTURE TREAT
SHOOT OR ACIDIZE
ABANDON*

REPAIR WELL
CHANGE PLANS
WATER SHUT-OFF
REPAIRING WELL
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
ABANDONMENT*

(Other)

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well by setting plugs as follows:

1440 to 1500 - 10 sacks of cement. 1075 to 1115 - 8 sacks of cement. 990 to 1020 - 6 sacks of cement.

NOTICE OF INTENTION TO:

80 to 120 - 8 sacks of cement & 5 sacks & surface.

All plugs will be pumped down & 9 # mud will be spotted between plugs.

Total Depth - 1500 ft.

SUBSEQUENT REPORT OF:

18. I hereby certify that the foregoing is true and correct SIGNED SIGNED	et TITLE	Operator	DATE 7 - 28 - 64
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

Form 9-330 (Kev. 5-68)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

5. LEASI

Form approved. Budget Bureau No. 42-R355.5.

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EASE	DESIG	NATIO	N-	AND	SER	TAT.	N
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erse	side)	J.	PEVER DESIGNAT
			S 1895

WELL CC	NADI E	TION	OD DECO	ADI ETIC	NI DE	DODT	A NID I C	· *	6. IF INDIAL	N, ALLO	TTEE OR TRIBE NAM
1a. TYPE OF WE		OII,	OR RECO			PORI	AND LC	<u> </u>		-	
b. TYPE OF COM		WELL	GAS WELL	DRY	X Ot	her			7. UNIT AGE	DEMEN:	NAME
NEW WELL	WORK OVER	DEEP-	PLUG BACK	DIFF.	Ot	her			S. FARM OR	LEASE	NAME
2. NAME OF OPERA							- 5		Nor	th E	isco
		OMONTO	RY OIL CO	DMPANY					9. WELL NO		
3. ADDRESS OF OPI		nuth 6	toto Ct	Co1+		C4+	11 4 -4			7	
4. LOCATION OF WI			tate St.					 	Wild		L, OR WILDCAT
At surface	110 p 0.			accor admice w	in any s	Ture require	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\		OR BLOCK AND SURVEY
At top prod. in	iterval ren	orted below	SE¼ I	NW¼ SI	ш%		,		OR AREA		
	•		Sec 2	T215.,	R23 I	E.	:				
At total depth				14. PERM	IT NO	:	AMB ISSUED		19. σουνών	-	1 10 00000
÷				14. PERM	11 NO.	·	ATE ISSUED		12. COUNTY PARISH	OR.	13. STATE
5. DATE SPUDDED	16. DAT	E T.D. REA	CHED 17. DATE	E COMPL. (Re	ady to pr	rod.) 18.	ELEVATIONS	(DF, RKB, I	RT, GR, ETC.)*	19. 1	LEV. CASINGHEAD
4/17/64	5/:	1/64	PE'A	7-28	-64	'		(,, -		4	65 0
20. TOTAL DEPTH, MD	& TVD	21. PLUG,	BACK T.D., MD &	TVD 22, II	F MULTIPI	LE COMPL.,		TERVALS ILLED BY	ROTARY TOO		CABLE TOOLS
1500'	122111						<u>, 1 ; — </u>	→	Rotary		
24. PRODUCING INTE	GRVAL(S),	OF THIS CO	MPLETION—TOP	, BOTTOM, NA	ME (MD	AND TVD)*	÷,			25	. WAS DIRECTIONAL SURVEY MADE
							<u> </u>				No
6. TYPE ELECTRIC	AND OTHE	R LOGS RU	N				2.75			27. W	AS WELL CORED
	So	chlumb	eroer I	E			43				No
28.			CASI	NG RECORD						1	
CASING SIZE	-	HT, LB./FT						EMENTING	RECORD]	AMOUNT PULLED
_ 7"	_ 2	23	97.	.5	81/2		12 8	sacks			8 - 3 - 5
									 		
]	
9.		LI	NER RECORD				30.	r	UBING RECO	ORD	
SIZE	TOP (M	(D) B	оттом (мр)	SACKS CEME	NT* S	CREEN (MD) SIZE	1	DEPTH SET (M	D)	PACKER SET (MD)
1. PERFORATION RE	CORD (Inte	erval, size	and number)		<u> </u>	12.	ACID. SHO	T. FRACT	URE, CEMENT	r som	EEZE ETC
						DEPTH INTE			OUNE AND KIN		
								-			
								_			
	•				<u> </u> _	: *!	- ii '	_			
3.*	 -				PRODUC	TION	-5.				
ATE FIRST PRODUCT	TION	PRODUCT	ON METHOD (F				nd type of pu	imp)	WELL	STATUS t-in)	(Producing or
ATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N. F	OP O	IL-BBL.	GAS—A	I CIB	WATER-BBL		GAS-OIL BATIO
,				TEST PER					"2150-555	.	JAS-OID BALIO
LOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.		GASM	CIP.	WATER-	BBL.	OIL GR	AVITY-API (CORR.)
			──						İ		
4. DISPOSITION OF G	IAS (Sold,	used for fu	el, vented, etc.)						TEST WITNES	SED BY	
5. LIST OF ATTACH	MENTS									-	
R I hangh-	that th	d		<u> </u>							
8. I hereby certify	inat the	n n	and attached inf	cormation is	complete	and correc	t as determin	ned from a	ill available re	cords	
SIGNED	2 yar	سمام		_ TITLE	<u>Dr</u>	illing	Superi	intend	en s _{date}	1/	22/65
	U	*(See In	nstructions an	d Spaces f	or Addi	itional De	ata on Rev	erse Side	<u>;</u>)	. ed	7

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Consult local State should be listed on this form, see item 35.

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Prederal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in them 24 show the producing interval. Submit a separate report (page) on this form, adequately identified, for each additional data pertinent to such interval.

Hem 29: "Sacks Cement." Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	EdnO		: В вък. 		1500 Marrison Shale		Alancus Shala		TOP BOTTOM TOP DESCRIPTION, CONTENTS, ETC. NAME TOP TEUB VERT. DEPTH TEUB VERT. DEPTH TEUB VERT. DEPTH	CONTENTE, BTC. NAME 976 BOTTOM WENCU	
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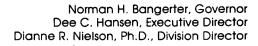
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: No	orth Cisco #7	
perator PROMONTORY OIL	COMPANY Address 444 Sout	h State Phone 363-44
ontractor Bush Drilling	no Address Grand Ju	nction Phone
ocation: SE 1 NW 1 Sec. 2	T. 21 R. 23 E Grand	County, Utah.
ater Sands:		
Depth	Volume	Quality
From To	Flow Rate or Head	Fresh or Salty
976	1102 No flow at head	Salty
•		
**		
•	(Continued on reverse side if necessar	у)
ormation Tops:		XII/990(1 - 6)
976 1102	Mancus Shale Dekota	ukoji Martini
1102 1500 1500 1500 1500 1500 1500 1500	Morrison (The District Control of the Control of th	liko ya Manistri Maliko

MOTE: (a) Upon diminishing supply of forms, please inform the Commission

⁽b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 24, 1985

Mr. R.L. Jacobs R.L. Jacobs Oil and Gas Company 2467 Commerce Blvd. Grand Junction, Colorado 81505

Dear Mr. Jacobs:

RE: Division of State Land and Forestry Lease ML-27749, Sec.2, T.21S, R.23E, and ML-22604, T.20S, R.21E, Sec.36, Grand County, Utah.

You are on file as the Agent and Operator of the following wells on the above leases. These wells have major to minor incidences of noncompliance issued in my previous letters of May 10, 1984 and February 9, 1985, none of which have been resolved as of April 16, 1985. I am including these and additional incidences of noncompliance in this letter as attached.

Please respond within 15 days with your intent and a time table for compliance convenient for you so that a resolution might be reached If a meeting is desired, it can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely, M/Min E. Moore

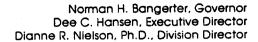
William Moore

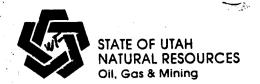
Oil and Gas Field Specialist

sb Attachments cc: R.J. Firth J.R. Baza Well Files 9686T-74

Attachment R.L. Jacobs April 24, 1985

cil 24, 1985							
Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Gra	nd County.						
 Lacks legal identification Reserve pit and location not rehabilit Trash and debris on site Sundry Reports on status and intent 	minor ated modereate moderate minor						
Grindstaff 9, Sec.2, T.21S, R.23E, Grand Co	unty.						
 Lacks legal identification Reserve pit and location not rehabilit Trash and debris on site Sundry Reports on status and intent 	minor ated moderate moderate minor						
Grindstaff 8, Sec.2, T.21S, R.23E, Grand Co	unty.						
 Lacks regulation marker Lacks subsequent plugging and abandonm 	minor ent report minor						
Grindstaff 2-7x (2-7c), Sec.2, T.21S, R.23E	, Grand County.						
 Lacks legal identification Reserve pit and location not rehabilit Trash and debris on site Sundry Reports on status and intent 	minor ated moderate moderate minor						
Promontory State 7, Sec.2, T.21S, R.23E, Gr	and County.						
 Lacks regulation marker Lacks surface plug of 5 sacks Open rat hole next to well (must be find the subsequent Report of Plugging and Abandonment 							
Jacobs State 2-11, Sec.2, T.21S, R.23E, Gra	ind County.						
 Lacks regulation marker as per Sundry Notice 9-18-81 	minor						
2) Lacks Surface plug3) Sump around well needs filling	minor minor						
State 2-14, Sec.2, T.21S, R.23E, Grand Cour	nty.						
 Lacks legal identification Unfenced sump around well is a safety (must be securely fenced) 	minor hazard major						
State 36-1, Sec.36, T.20S, R.21E, Grand County.							
 Lacks regulation marker Lacks surface plug Lacks surface rehabilitation of pits open rat hole is a safety hazard 	minor minor moderate major						





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

Mr. John N. Baird P.O. Box 10457 Honolulu, Hawaii 96816

Dear Mr. Baird:

RE: Wells in Section 2, T.21S, R.23E, Grand County, Utah.

The Division requests information and action to be taken on several items of concern previously brought to your attention. As indicated by your discussion with Mr. William E. Moore of this Division, you are listed with the Utah Division of State Lands and Forestry as the operator of record for state lease number ML-27749. As you requested, an itemized list is enclosed which includes well numbers and specific action to be taken with each well included in the aforementioned lease.

Please provide a written reponse with fifteen (15) days of receipt of this letter indicating your intent and a time table for resolving each of the problems listed. If you desire to have a meeting to discuss any of these concerns, one can easily be arranged. Thank you for your consideration in this matter.

Sincerely,

John R. Baza

Petroleum Engineer

WEM/sb cc: R.J. Firth Well Files 0090T-87-88

Grindstaff 2-10-C, Sec. 2, T.21S, R.23E, Grand County, Utah.

- 1. Install legal identification. (minor) "Each sign shall be posted in a conspicuous place near the well,... and shall show the number of the well, name of the owner or operator, the lease name, and the location by quarter, section, township and range."
- 2. Remove trash and debris, including but not limited to, old pipe, wooden spools, boards and oil soaked soils. (moderate)
- 3. Level and scarify the pits and mounds covering any drilling fluids so that new growth can start by reseeding and/or natural means. (moderate)
- 4. File sundry reports at least annually on well status and progress of development. (minor)

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

Grindstaff 2-7X (2-7c), Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

State 2-14, Sec.2, T.21S, R.23E, Grand County, Utah.

- Install legal identification. (minor)
- Securely fence sump around well head as it presents a safety hazard. (major)

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County, Utah.

- 1. Install regulation marker in surface plug of well. (minor)
- 2. Fill the sump around the plugged well and marker. (minor)

Promontory State 7, Sec.2, T.21S, R.23E, Grand County, Utah.

- Submit report of plugging and abandonment. (minor)
 Fill the sump around the plugged well and marker. (minor)
- Fill rat hole next to well as it presents a safety hazard. (major)

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Fill the sump around the plugged well and marker. (minor)



AUG 04 1985

DIVISION OF OiL
GAS & MINING

July 16, 1986

JUL 301986

9E(E. . .

Utah Natural Resources
Oil, Gas and Mining
3 Triad Center - Suite 350
Salt Lake City, Utah 84180

Attention Mr. Bob Moore

Re: Lease # ML-27749
So 1/2 Sec 2-Ts 21 So-R23 E
Grand County, Utah

Dear Mr. Moore:

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerly

Ohn N. Baird
P.O. Box 10457

Honolulu, Hi. 96816

Tom Kucel, Pres.
Master Petroleum & Development Co.Inc
814 South 7th Street
Grand Junction Colo. 81501

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G S - Utah - [WELL INSPECTIONS]	_ & ×
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Incidents/Spills Well Inspections V Date Mod 07/19/1999	
Inspection Tracking Press/Rest	
API Well No. 43-019-10934-00-00 Owner PROMONTORY OIL CO County GRAND	
Well Name PROMONTORY STATE ?	
Wl Typ Unknown Felty/Proj NA Well Status Plugged and Abandoned	
Well S-T-R 5: 2 T: 21S R: 23E	
Directions	
Inspect No. Type Operator at Time of Inspection ILT0000398 Plugging PROMONTORY OIL CO 70021	
Violation? SNC? C OK.	
Notification Type m	
m n	
Write Violation t	
Date Inspected 10/03/1985	
Date NOV Failed Items	
Date RmdyReq Fail Code Status Description	
Date Extension	
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Inspection Tracking	riess/Rest			
API Well No. 43-01 Well Name PROMO WI Typ Unknow Well S-T-R S: 2 T: Directions	NTORY STATE 7 n Fclty/Proj NA Well Status Plagged and Abandoned 21S R: 23E			
Inspect No. Ty iDWH0002122 Add				
Notification Type Write Violat	Fail Code Status Description Incident# Inspector Dennis Ingram			
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